



Accepted Utah PSC  
Docket No.: 24-030-03

**ELECTRIC SERVICE TARIFF SCHEDULE LP**

**LARGE POWER SERVICE**

**1. Application/Purpose:**

- a. Large Power
- b. Commercial or Industrial

**2. Parameters:**

- a. Load requirements of all three-phase metering from 46 kW to 2,500 kW in aggregate.
- b. 3 Phase at available secondary voltage
- c. Motors having a rated capacity in excess of 7.4 kW (ie 10 HP) should be three-phase.
- d. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the member, and shall be furnished and maintained by the member.

**3. Monthly Billing Information:**

<b>Charge Type</b>	<b>Rate</b>
kWh Energy Charge	\$0.0442 per kWh used
kW Demand Charge	\$12.54 per kW of billing demand
TOU kW Demand Charge - On Peak	Measured kW Demand (during on peak) times rate of \$12.54 per kW per month
TOU kW Demand Charge - Off Peak	Measured kW Demand (during off peak) times rate of \$8.60 per kW per month
Service Charge	\$92.00 per service per month

- a. The billing demand shall be the maximum kW demand established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.
- b. Additional service charge(s) per separate business dwelling(s) can be charged to the applicable service locations(s).
- c. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.95 may be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA may install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges may be adjusted for members with an average monthly power factor less than 0.95 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.95.
- d. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

#### **4. Special Provisions/ Instructions:**

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.

#### **5. Time-of-Use Option**

- a. Available to all members electing the Time-of-Use Option. Members must direct MLEA in writing to apply the Time-of-Use rate to selected accounts.
- b. Time-of-Use elections can be made only once per year and with 30 days notice.
- c. The peak billing demand shall be the maximum kW demand which occurred during the on-peak period. The on-peak period shall be determined by MLEA for each month and made known to those members electing to use the Time-of-Use option. The off-peak billing demand shall be the maximum kW demand which occurred during the off-peak period multiplied by a rate of \$8.60. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$12.54.
- d. The member will be responsible to pay a contribution-in-aid payment to MLEA for the cost of the Time-of-Use meter and its installation.